



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/27      ISSUE DATE      25.11.14  
DUE DATE      03.12.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 29.09.2014 to 05.10.2014. (Week No.27/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-27/FY14-15 covering the period 29.09.14 to 05.10.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 29.09.2014 to 05.10.2014(Week 27/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
29	70.113553	69.390954	-0.722599	-27.94692	-33.10037	1.24623	0.00000	-26.70069
30	71.024184	70.441135	-0.583049	-16.10428	-20.08001	0.00000	0.06385	-16.04043
1	70.294080	71.104564	0.810484	40.85639	37.82834	0.36118	0.64183	41.85940
2	58.181168	56.915554	-1.265614	-4.04057	3.33161	8.70325	0.21617	4.87885
3	56.112974	55.293060	-0.819914	-0.06307	2.12821	2.98273	0.88788	3.80754
4	61.639857	61.982295	0.342438	16.19823	13.05937	0.00000	0.00000	16.19823
5	61.941233	60.583584	-1.357649	-37.70248	-24.55093	8.92975	0.36144	-28.41129
	449.307049	445.711146	-3.595903	-28.80270	-21.38378	22.22314	2.17117	-4.40839

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	5.04067	0.00000	-0.58259	-5.62326	4.36146	0.08715	-1.17464
2	RPH	0.95188	0.00000	-0.16364	-1.11553	0.97799	0.31850	0.18096
3	G.T.STN.	10.44806	0.00000	-1.30554	-11.75360	0.48216	0.27483	-10.99662
	IPGCL	16.44062	0.00000	-2.05177	-18.49239	5.82162	0.68048	-11.99030
4	PRAGATI GT	0.00000	0.94036	-0.52121	0.41916	0.00000	1.05978	1.47894
5	BAWANA	31.46019	0.00000	-4.07515	-35.53534	0.00000	0.01991	-35.51543
	PPCL	31.46019	0.94036	-4.59635	-35.11618	0.00000	1.07969	-34.03649
6	BTPS	0.00000	65.58923	-7.23551	58.35372	-24.61336	1.41360	35.15396
7	BYPL	0.00000	199.78503	-17.61822	182.16681	3.52038	66.36249	252.04969
8	BRPL	30.15613	0.00000	-8.55439	-38.71052	20.68918	5.21175	-12.80959
9	NDPL	11.10740	0.00000	-5.41169	-16.51909	9.09947	9.98735	2.56773
10	NDMC	133.71888	0.00000	-11.74859	-145.46747	68.59182	4.33676	-72.53889
11	MES	0.00000	10.13392	-0.75718	9.37673	0.35727	4.23547	13.96947
	<b>TOTAL</b>	<b>222.88323</b>	<b>276.44854</b>	<b>-57.97369</b>	<b>-4.40839</b>	<b>83.46637</b>	<b>93.30759</b>	<b>172.36557</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.17464	0.00000	-1.17464
2	RPH	0.00000	0.18096	0.18096
3	G.T.STN.	10.99662	0.00000	-10.99662
	IPGCL	12.17126	0.18096	-11.99030
4	PRAGATI GT	0.00000	1.47894	1.47894
5	Bawana	35.51543	0.00000	-35.51543
	PPCL	35.51543	1.47894	-34.03649
6	BTPS	0.00000	35.15396	35.15396
7	BYPL	0.00000	252.04969	252.04969
8	BRPL	12.80959	0.00000	-12.80959
9	NDPL	0.00000	2.56773	2.56773
10	NDMC	72.53889	0.00000	-72.53889
11	MES	0.00000	13.96947	13.96947
12	Regional Deviation NRPC	0.00000	4.40839	4.40839
13	Pool balance due to additional Deviation	93.30759	0.00000	-93.30759
14	Pool balance due to capping of Generator & U/D Discom	83.46637	0.00000	-83.46637
	<b>TOTAL</b>	<b>309.80913</b>	<b>309.80913</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
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Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.49
(i) Actual drawal from the grid in MUs	445.711146
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	1.640436
(b) GT	17.777665
(c) Pargati	47.141934
(d) BTPS	68.960812
(e) Bawana	48.748034
Total	184.268881
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	629.980027
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	180.427927
(b) BRPL	261.425517
(c) BYPL	151.598047
(d) NDMC	28.998155
(e) MES	4.427545
(f) IP	0.014581
Total	626.891771
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.088256
(vi) Trans. Loss((v)*100/(iii)) in %	0.49

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



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Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	27.477781	27.463799	-0.013982	3.169423	1.07326	1.94325	6.07286	9.08937
30-Sep-14	28.626326	28.137829	-0.488497	-18.153701	-25.23361	2.68284	0.01837	-22.53239
1-Oct-14	27.717779	27.791803	0.074024	5.651402	3.74779	1.53533	1.75090	7.03402
2-Oct-14	23.481574	23.424299	-0.057275	4.611436	3.58296	0.98808	1.25858	5.82961
3-Oct-14	22.685046	22.623707	-0.061339	2.228906	1.74071	0.44450	0.86229	3.04750
4-Oct-14	24.888516	25.067689	0.179173	6.193059	5.70336	0.03040	0.02435	5.75811
5-Oct-14	26.208595	25.918801	-0.289794	-5.708457	-7.13357	1.47507	0.00000	-5.65850
<b>Total</b>	<b>181.085618</b>	<b>180.427927</b>	<b>-0.657691</b>	<b>-2.007932</b>	<b>-16.51909</b>	<b>9.09947</b>	<b>9.98735</b>	<b>2.56773</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	39.251371	39.018918	-0.232454	-16.60181	-19.28028	1.14540	0.28368	-17.85120
30-Sep-14	39.969058	39.533713	-0.435345	-14.25084	-17.94344	0.56588	0.32444	-17.05312
1-Oct-14	39.855302	39.453041	-0.402261	-3.80547	-8.02671	2.46802	0.92377	-4.63493
2-Oct-14	35.827290	35.553402	-0.273888	-10.60151	-15.84107	5.04171	0.55044	-10.24891
3-Oct-14	34.534184	35.051716	0.517532	13.68669	12.15878	1.22269	1.29584	14.67731
4-Oct-14	36.545816	37.302870	0.757054	23.02401	21.30807	0.00000	0.30208	21.61014
5-Oct-14	35.924930	35.511857	-0.413072	-0.91803	-11.08587	10.24548	1.53150	0.69112
<b>Total</b>	<b>261.907950</b>	<b>261.425517</b>	<b>-0.482433</b>	<b>-9.466954</b>	<b>-38.71052</b>	<b>20.68918</b>	<b>5.21175</b>	<b>-12.80959</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	21.938463	22.302727	0.364264	18.95803	16.59381	0.00000	1.86955	18.46335
30-Sep-14	21.666108	22.543586	0.877478	42.61330	34.59349	0.20975	12.13947	46.94272
01-Oct-14	21.115025	22.846253	1.731228	66.07267	60.03498	0.13823	28.17590	88.34912
02-Oct-14	19.827321	20.429722	0.602401	37.54400	35.99751	1.14059	19.08885	56.22694
03-Oct-14	20.176418	20.068234	-0.108184	3.52258	1.68887	1.79132	1.71316	5.19335
04-Oct-14	21.535017	22.133496	0.598479	18.15623	16.80307	0.00000	0.21480	17.01787
05-Oct-14	20.882226	21.274029	0.391803	16.43860	16.45508	0.24049	3.16077	19.85634
<b>Total</b>	<b>147.140577</b>	<b>151.598047</b>	<b>4.457470</b>	<b>203.305410</b>	<b>182.16681</b>	<b>3.52038</b>	<b>66.36249</b>	<b>252.04969</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	5.439190	4.923198	-0.515992	-1.28662	-23.83461	20.65277	3.91267	0.73083
30-Sep-14	5.198837	4.902165	-0.296672	-9.15095	-14.19848	2.57338	0.01226	-11.61283
01-Oct-14	5.079685	4.742373	-0.337312	-12.10901	-16.99587	1.17454	0.00000	-15.82132
02-Oct-14	4.875498	3.664841	-1.210657	-11.28174	-23.54527	11.96947	0.24399	-11.33181
03-Oct-14	4.187746	3.402815	-0.784931	-6.13440	-11.45904	4.95363	0.11001	-6.39540
04-Oct-14	4.727650	3.930173	-0.797477	-12.15225	-26.23329	10.87468	0.00911	-15.34949
05-Oct-14	4.355674	3.432590	-0.923084	-13.01211	-29.20093	16.39334	0.04873	-12.75886
<b>Total</b>	<b>33.864280</b>	<b>28.998155</b>	<b>-4.866125</b>	<b>-65.127067</b>	<b>-145.46747</b>	<b>68.59182</b>	<b>4.33676</b>	<b>-72.53889</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	0.663582	0.688771	0.025189	2.19859	1.62284	0.34453	1.63275	3.60012
30-Sep-14	0.631738	0.672681	0.040943	1.08726	0.87661	0.01274	0.63082	1.52017
01-Oct-14	0.628679	0.695412	0.066733	2.07103	1.88573	0.00000	0.93524	2.82097
02-Oct-14	0.564177	0.616474	0.052297	2.55222	2.52376	0.00000	1.01667	3.54043
03-Oct-14	0.549421	0.567768	0.018347	0.25503	0.24879	0.00000	0.00068	0.24947
04-Oct-14	0.566878	0.617319	0.050441	1.60373	1.48421	0.00000	0.01835	1.50256
05-Oct-14	0.546758	0.569120	0.022362	0.72333	0.73480	0.00000	0.00095	0.73575
<b>Total</b>	<b>4.151233</b>	<b>4.427545</b>	<b>0.276312</b>	<b>10.491185</b>	<b>9.37673</b>	<b>0.35727</b>	<b>4.23547</b>	<b>13.96947</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	0.024000	0.002731	-0.021269	-1.14863	-1.24785	0.99254	0.00000	-0.25532
30-Sep-14	0.024000	0.002479	-0.021521	-0.84600	-1.02453	0.73228	0.00000	-0.29225
1-Oct-14	0.024000	0.002272	-0.021728	-0.70810	-0.90599	0.60003	0.00337	-0.30259
2-Oct-14	0.024000	0.001583	-0.022417	-0.62865	-0.63660	0.54840	0.02785	-0.06035
3-Oct-14	0.024000	0.002057	-0.021943	-0.33387	-0.34504	0.29042	0.04127	-0.01335
4-Oct-14	0.024000	0.001706	-0.022294	-0.66615	-0.75891	0.58037	0.00033	-0.17821
5-Oct-14	0.024000	0.001750	-0.022250	-0.70928	-0.70435	0.61743	0.01433	-0.07259
<b>Total</b>	<b>0.168000</b>	<b>0.014581</b>	<b>-0.153419</b>	<b>-5.040672</b>	<b>-5.62326</b>	<b>4.36146</b>	<b>0.08715</b>	<b>-1.17464</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	2.472000	2.504154	0.032154	-1.42359	-1.54657	0.00000	0.27070	-1.27587
30-Sep-14	2.480000	2.507110	0.027110	-0.68249	-0.82651	0.00000	0.00000	-0.82651
1-Oct-14	2.446000	2.519631	0.073631	-2.50688	-3.20747	0.00000	0.00000	-3.20747
2-Oct-14	2.467000	2.526702	0.059702	-1.27762	-1.29378	0.00000	0.00000	-1.29378
3-Oct-14	2.467000	2.540176	0.073176	-0.94764	-0.97935	0.00000	0.00000	-0.97935
4-Oct-14	2.497500	2.598501	0.101001	-2.15590	-2.45609	0.43422	0.00000	-2.02187
5-Oct-14	2.511750	2.581391	0.069641	-1.45395	-1.44384	0.04794	0.00413	-1.39177
<b>Total</b>	<b>17.341250</b>	<b>17.777665</b>	<b>0.436415</b>	<b>-10.448064</b>	<b>-11.75360</b>	<b>0.48216</b>	<b>0.27483</b>	<b>-10.99662</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	0.923250	0.919923	-0.003327	0.22456	0.19655	-0.14588	0.06064	0.11131
30-Sep-14	0.854500	0.860527	0.006027	-0.19685	-0.23839	0.11249	0.06230	-0.06360
01-Oct-14	-0.048000	-0.037357	0.010643	-0.30436	-0.38942	0.36407	0.08405	0.05871
02-Oct-14	-0.043750	-0.024237	0.019513	-0.58649	-0.59391	0.49447	0.02771	-0.07174
03-Oct-14	-0.024000	-0.023888	0.000112	0.00721	0.00704	0.01154	0.02995	0.04852
04-Oct-14	-0.026000	-0.027675	-0.001675	-0.01446	-0.01647	0.06825	0.04350	0.09528
05-Oct-14	-0.029000	-0.026857	0.002143	-0.08149	-0.08093	0.07306	0.01034	0.00247
<b>Total</b>	<b>1.607000</b>	<b>1.640436</b>	<b>0.033436</b>	<b>-0.951885</b>	<b>-1.11553</b>	<b>0.97799</b>	<b>0.31850</b>	<b>0.18096</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	6.77475	6.74005	-0.034704	2.04545	1.79036	0.00000	0.95101	2.74137
30-Sep-14	6.94900	6.94012	-0.008878	-0.31314	-0.37922	0.00000	0.07350	-0.30571
01-Oct-14	6.79625	6.80456	0.008308	-0.57609	-0.73709	0.00000	0.00000	-0.73709
02-Oct-14	6.77275	6.75600	-0.016750	0.62134	0.61441	0.00000	0.03527	0.64968
03-Oct-14	6.48750	6.48871	0.001212	-0.15020	-0.15523	0.00000	0.00000	-0.15523
04-Oct-14	6.72200	6.72742	0.005416	-0.21796	-0.24831	0.00000	0.00000	-0.24831
05-Oct-14	6.67400	6.68508	0.011080	-0.46902	-0.46576	0.00000	0.00000	-0.46576
<b>Total</b>	<b>47.176250</b>	<b>47.141934</b>	<b>-0.034316</b>	<b>0.940364</b>	<b>0.41916</b>	<b>0.00000</b>	<b>1.05978</b>	<b>1.47894</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.09.2014 to 05.10.14(week No. 27/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	8.444750	8.190132	-0.254618	14.21713	12.44414	-6.59517	0.41280	6.26177
30-Sep-14	8.932750	8.404320	-0.528430	23.03315	18.79081	-9.09035	0.79521	10.49568
01-Oct-14	8.780000	8.456724	-0.323276	11.44864	10.42428	-3.26205	0.03382	7.19605
02-Oct-14	11.139000	10.915548	-0.223452	7.57876	7.49426	-3.05113	0.17176	4.61489
03-Oct-14	11.173500	11.106072	-0.067428	1.12969	1.10202	-0.03086	0.00000	1.07116
04-Oct-14	11.369000	11.297728	-0.071272	2.36129	2.18531	-0.67281	0.00000	1.51250
05-Oct-14	10.727250	10.590288	-0.136962	5.82056	5.91290	-1.91099	0.00000	4.00191
<b>Total</b>	<b>70.566250</b>	<b>68.960812</b>	<b>-1.605438</b>	<b>65.589229</b>	<b>58.35372</b>	<b>-24.61336</b>	<b>1.41360</b>	<b>35.15396</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Sep-14	6.85475	7.09255	0.237802	-13.35839	-14.51235	0.00000	0.00000	-14.51235
30-Sep-14	6.89850	7.04841	0.149910	-8.63497	-10.45718	0.00000	0.01991	-10.43726
01-Oct-14	6.97975	7.04773	0.067985	-3.10351	-3.97084	0.00000	0.00000	-3.97084
02-Oct-14	6.89825	6.96807	0.069819	-3.38066	-3.42342	0.00000	0.00000	-3.42342
03-Oct-14	6.70000	6.69877	-0.001226	-0.19354	-0.20001	0.00000	0.00000	-0.20001
04-Oct-14	6.88800	6.92599	0.037995	-1.38049	-1.57271	0.00000	0.00000	-1.57271
05-Oct-14	6.92000	6.96650	0.046500	-1.40864	-1.39884	0.00000	0.00000	-1.39884
<b>Total</b>	<b>48.139250</b>	<b>48.748034</b>	<b>0.608784</b>	<b>-31.460193</b>	<b>-35.53534</b>	<b>0.00000</b>	<b>0.01991</b>	<b>-35.51543</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)

